## Interruptible Sales Service with Firm Distribution Capacity

Description: Interruptible Sales Service with Firm Distribution Capacity provides firm distribution capacity with gas supply available for sale at the meter which is subject to interruption or curtailment at the company's sole discretion.

Territory: All areas in Wisconsin served by the company.

Availability: Interruptible Sales Service with Firm Distribution Capacity is available to customers under contracts for periods of one year or more, and until canceled with sixty (60) days prior written notice, who are Commercial/Industrial Class 4, Commercial/Industrial Class 5, Commercial/Industrial Class 6, and Commercial/Industrial Class 7 customers as defined on Schedule X-450.

Rate Schedule Status: Open to new and current customers, except closed to Power Generation customers.

## Conditions of Service:

- 1. To facilitate daily gas management and system control, the company will install remote meter reading equipment on the customer's premises at the customer's expense. The customer shall be responsible for the installation, operation and maintenance of all associated support items including but not limited to electric and telephone service.
- 2. Gas service supplied by the company under any other rate schedule shall not be used as standby for Interruptible Sales Service with Firm Distribution Capacity, and no other gas service shall be interconnected in the same piping system with the Interruptible Sales Service with Firm Distribution Capacity.

## Special Terms:

- 1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall
- 2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-245, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
- 3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
- 4. Gas supply availability under this Schedule shall be subject to interruption or curtailment requirements. When interruption or curtailment of service becomes necessary, the company will notify the customer of the pending interruption or curtailment as far in advance as is feasible, and the customer shall limit the use of gas under this Schedule as ordered by the company.
- 5. The company shall not be liable for damages, if any, sustained by the customer because of interruption or curtailment of gas deliveries under this Schedule.
- 6. Customers in rate classes Ig-6, and Ig-7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

ISSUED 12-18-2009. EFFECTIVE FOR SERVICE FURNISHED ON AND AFTER 01-01-2010. ISSUED UNDER AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF WISCONSIN IN DOCKET 05-UR-104.

## Interruptible Sales Service with Firm Distribution Capacity (continued)

Rates:

For the Commercial/Industrial classes as defined on Schedule X-450, the charges and rates are as follows:

					Sch
Ig-7	lg-6	[g-5	Ig-4	lg-3	Rate Schedule
Interruptible Cmmrcl/Ind. Class 7	Interruptible Cmmrcl/Ind. Class 6	Interruptible Cmmrcl/Ind. Class 5	Interruptible Cmmrcl/Ind. Class 4	Interruptible Cmmrcl/Ind. Class 3	Customer Class
\$	↔	<del>(/</del> 5	\$	\$	Fa C
\$ 450.00	\$ 85.00	45.00	15.00	5.80	Facilities Charge \$/Day
\$0.0018	\$0.0026	N/A	N/A	N/A	Customer Demand Charge \$/Therm/Day
<del>69</del>	<del>⇔</del>	€9	69	<del>∽</del>	Dis
\$ 0.0187	0.0266	0.0534	\$ 0.0643	0.0884	Basic Distribution Rate \$/Therm
€	₩	<del>50</del>	<del>€</del>	<del>69</del>	S Co
\$ 0.0220	0.0309	\$ 0.0309	\$ 0.0413	\$ 0.0421	Competitive Supply Rate \$/Therm
↔	<del>~</del>	€9	\$	₩.	B <sub>2</sub>
\$ 0.0013	\$ 0.0013	\$ 0.0013	\$ 0.0013	\$ 0.0013	Daily Balancing Rate \$/Therm
<del>€</del> 5	\$	-	\$	\$	Peak Day Backup Rate \$/Therm
\$	€9	S	69	89	Ba. Cos
\$ 0.3985 \$ 0.4405	\$ 0.3985 \$ 0.4573	\$ 0.3985 \$ 0.4841	\$ 0.3985 \$ 0.5054	\$ 0.3985 \$ 0.5303	Base Gas Costs Rate \$/Therm
₩	<del>\$</del>	<b>∽</b>	€5	<del>5</del>	Bas I \$/1
0.4405	0.4573	0.4841	0.5054	0.5303	Base Total Rate \$/Therm

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings

Service under this Schedule is subject to the following:

- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-450, Interruptible Commercial/Industrial classes
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Facilities Charge and any applicable Customer Demand Charge.

Additional Charges: Refer to Schedule X-235, Other Charges

and/or as specified per individual contracts, shall apply Penalties: If unauthorized gas occurs during a curtailment or interruption, unauthorized gas penalties as found on Schedule X-215, Penalties.